

BECCS deployment with MSW and waste wood in the UK

- supply chain modelling and network evolution

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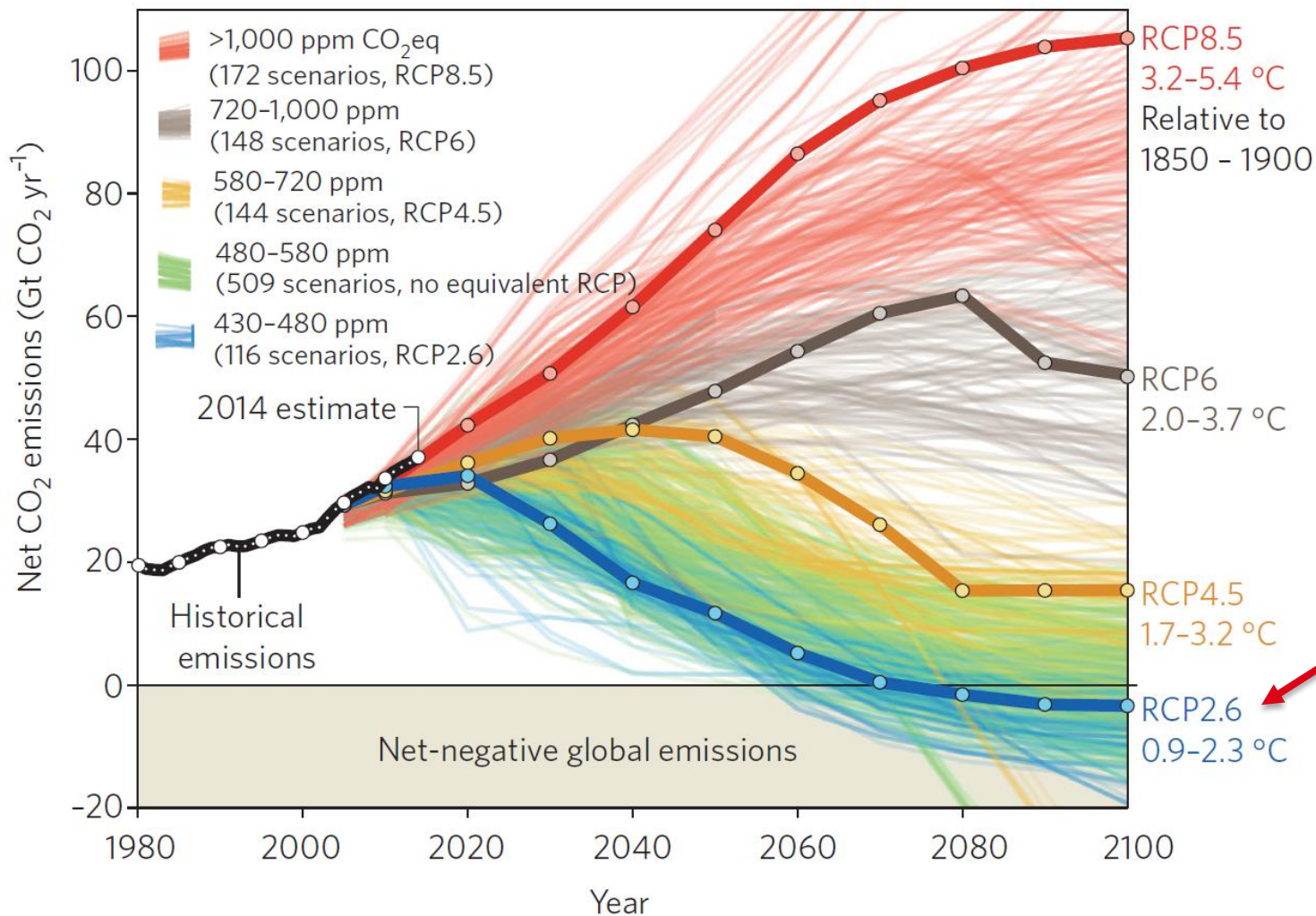


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Meeting the 2°C IPCC and 1.5°C COP21 Targets



Most feasible scenarios substantially use BioEnergy with carbon capture and storage (BECCS). Thus, BECCS is a key negative emissions technology.

Bioenergy with CCS: Challenges and Opportunities

Challenges:

- Minimising emissions in the biomass supply chain (harvest, transport and processing).
- Need to ensure BECCS has a negative carbon balance.
- Competition for land when producing biomass for energy.

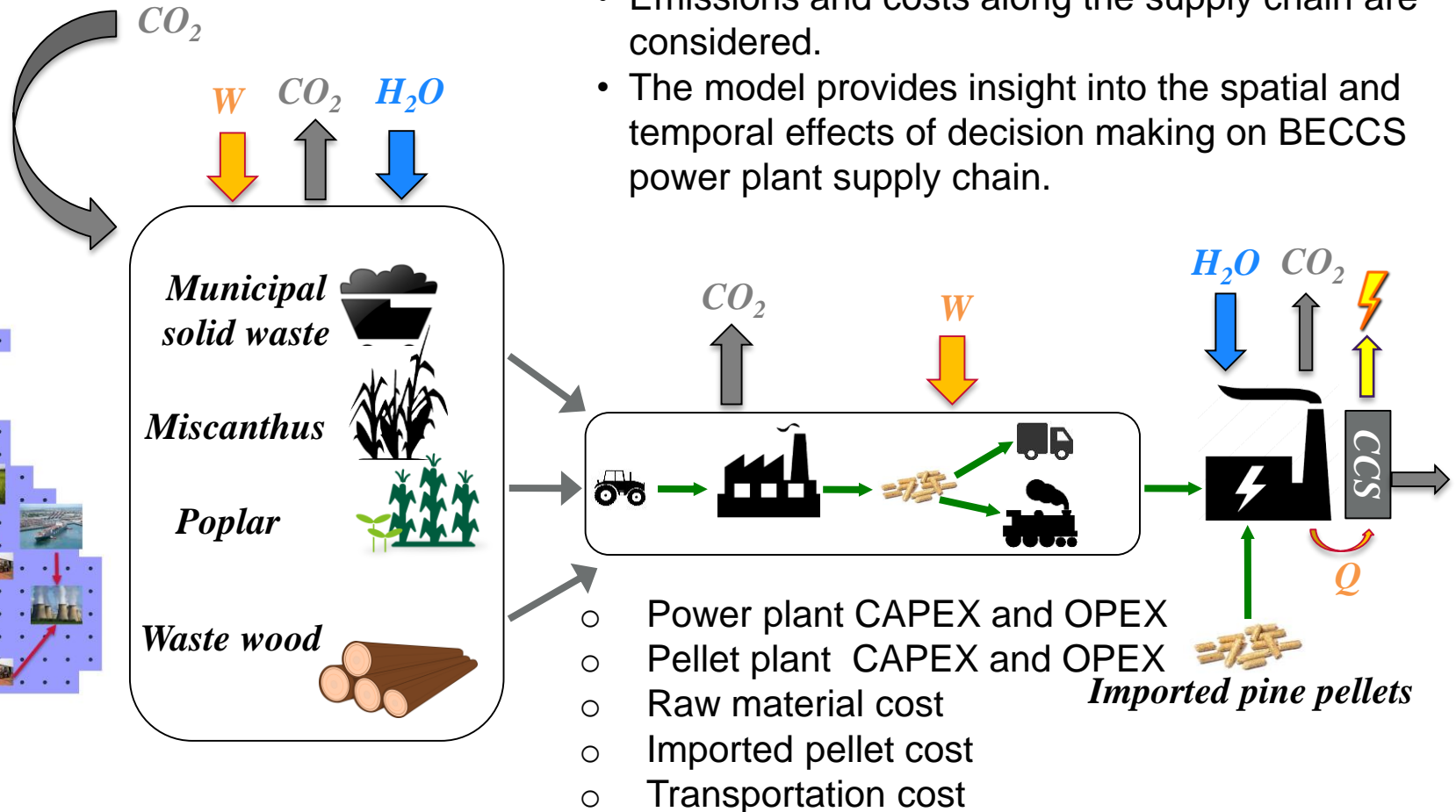
Opportunities:

- Recovering energy from **waste wood and municipal solid waste (MSW)** has the potential to generate electricity and reduce CO₂ emissions – reducing requirements for land and imported fuels.

Objectives:

- Propose an optimal design of a BECCS power plant supply chain for the UK to achieve the emission reduction target for 2050.
- Conduct a sensitivity analysis of system negative CO₂ emission price.

Biomass Supply Chain



- Emissions and costs along the supply chain are considered.
- The model provides insight into the spatial and temporal effects of decision making on BECCS power plant supply chain.

Biomass Sources

Virgin biomass fuels



- Miscanthus – farm locations based on land availability and yield
- Poplar – farm locations based on land availability and yield
- Pine pellets imported – shipped to Port of Tyne, Port of Hull, Port of Immingham and Port of Liverpool before transported.



Waste fuels



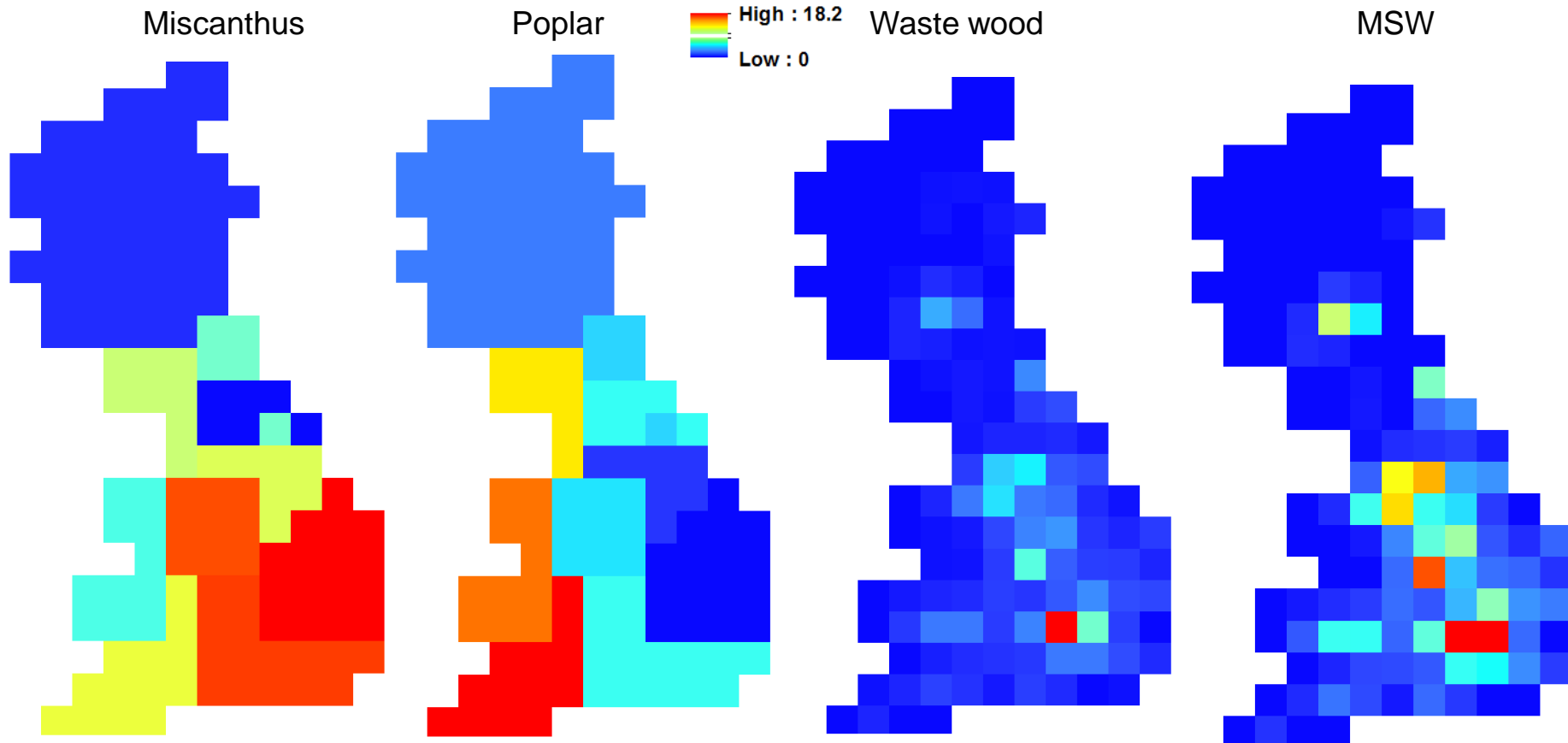
- Municipal Solid Waste (MSW) – total availability for UK is 33 Mt, distributed based on population density
- Waste wood – total availability for UK is 3.3 Mt, distributed based on population density



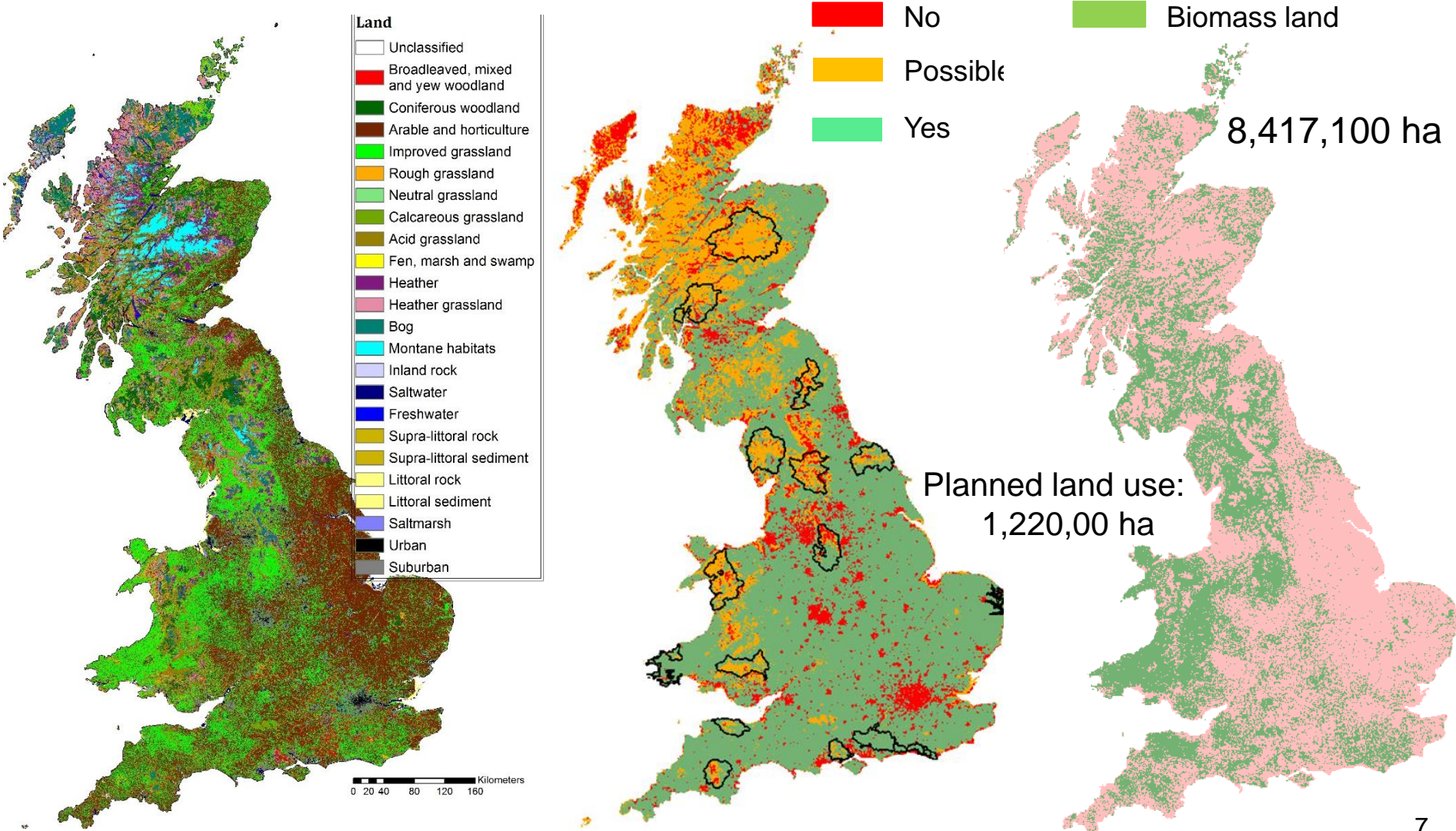
Raw Material Availability

Dry mass yield of virgin biomass (t/ha)

Availability of waste biomass (t/ha)



Biomass Land Availability



Biomass Land Availability and Total Energy Availability

Biomass land availability (ha)



Total annual bioenergy potential (MWh/ha year)

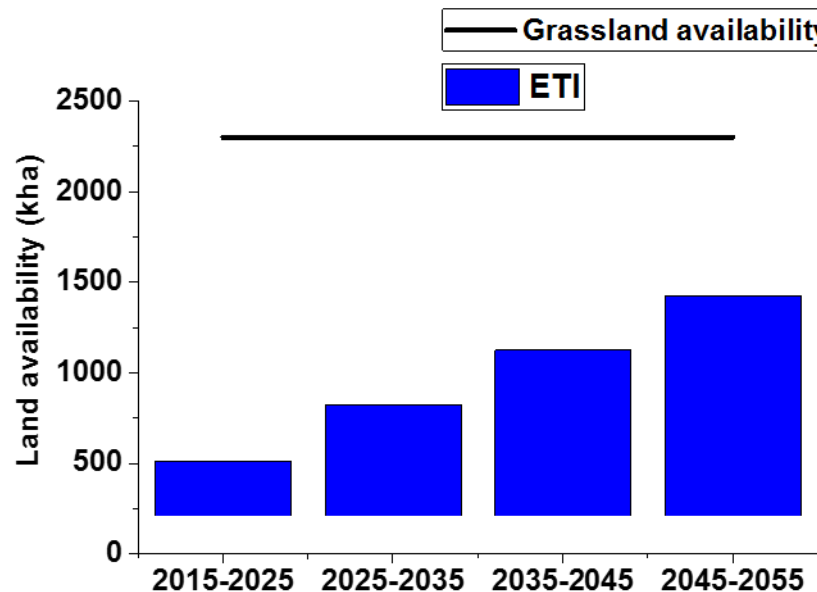


Land Availability Summary

ETI suggests step increase in land availability over decades to a max of 1.22 Mha by 2055. Note: ETI considers land in different regions.

Based on our analysis:

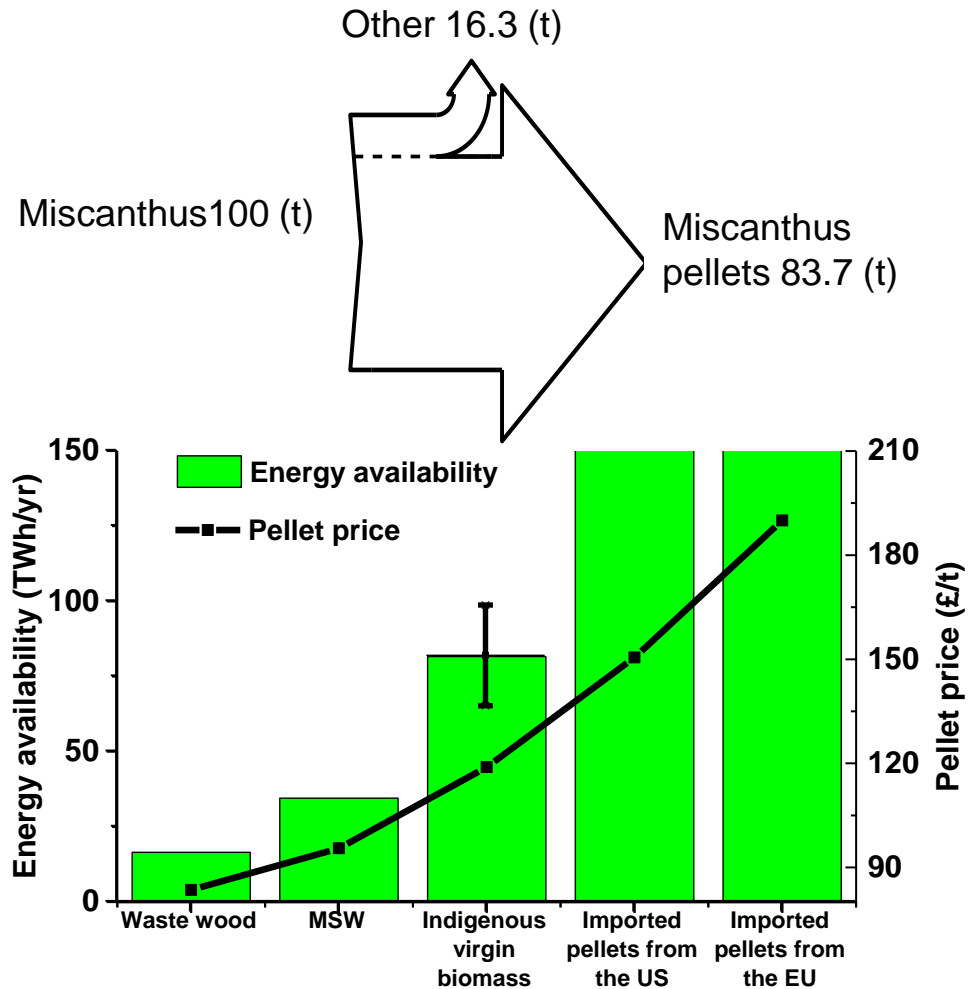
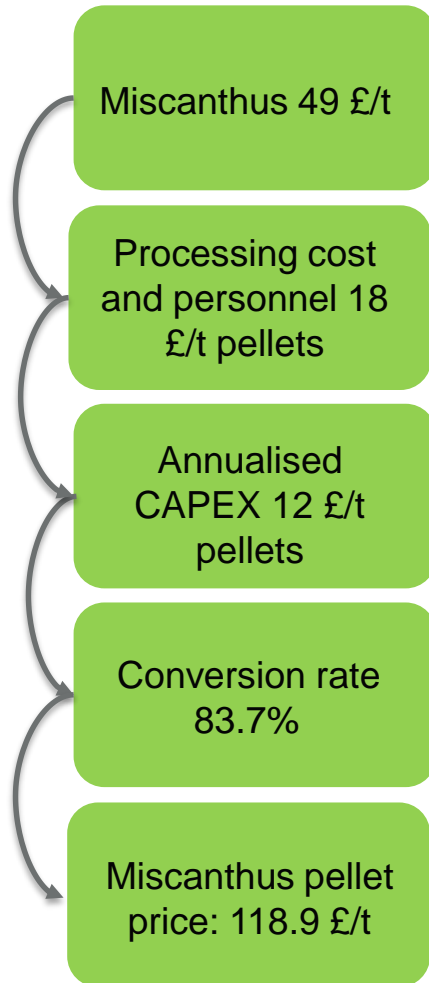
- Available land considered is in zero competition with food production.
- All grasslands except land for food production are available for planting biomass, resulting in an upper bound of 2.3 Mha.



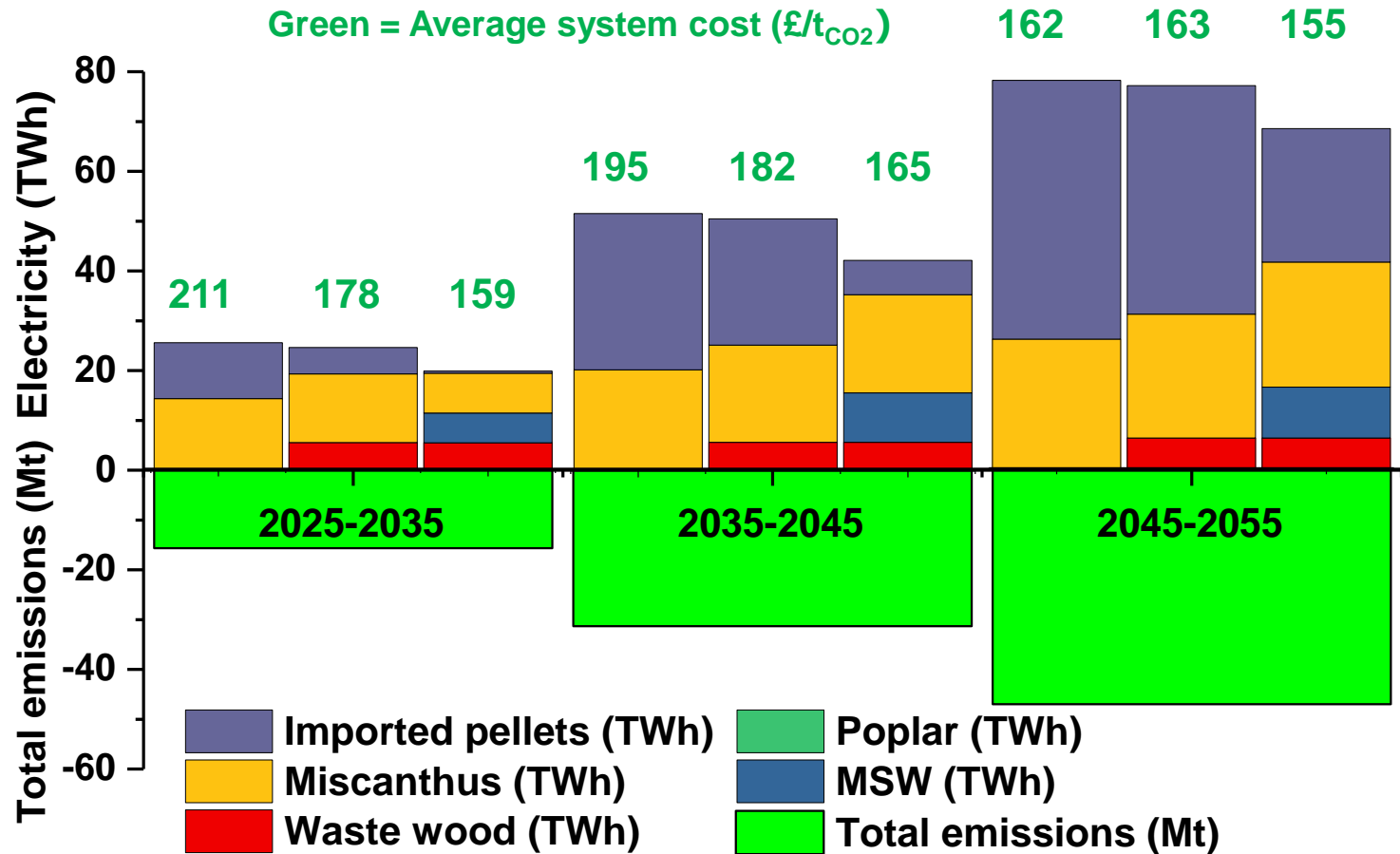
References:

<http://www.eti.co.uk/library/delivering-greenhouse-gas-emission-savings-through-uk-bioenergy-value-chains>
<https://www.gov.uk/government/statistics/agriculture-in-the-united-kingdom-2016>

Costs of Processing Biomass



BECCS Optimisation Results



- i. Indigenous virgin biomass + imports
- ii. Indigenous virgin biomass + waste wood + imports
- iii. Indigenous virgin biomass + waste wood + MSW + imports

Evolution of the Biomass Supply Between 2025-2055

3) Indigenous virgin biomass + waste wood + MSW + imports

2025-2035

2035-2045

2045-2055

Biomass supply
(TWh/year)

High: 12.3

Low: 0

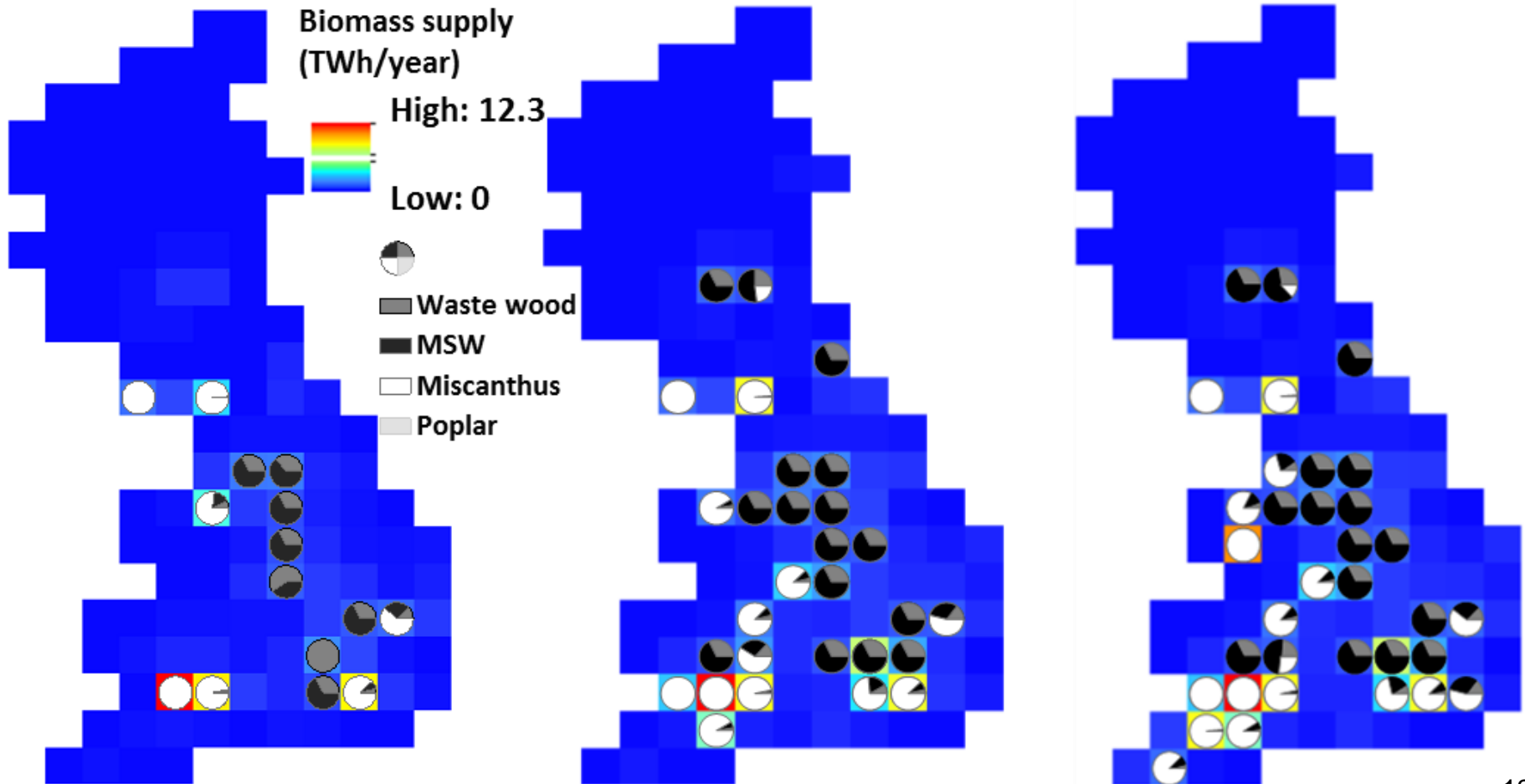


Waste wood

MSW

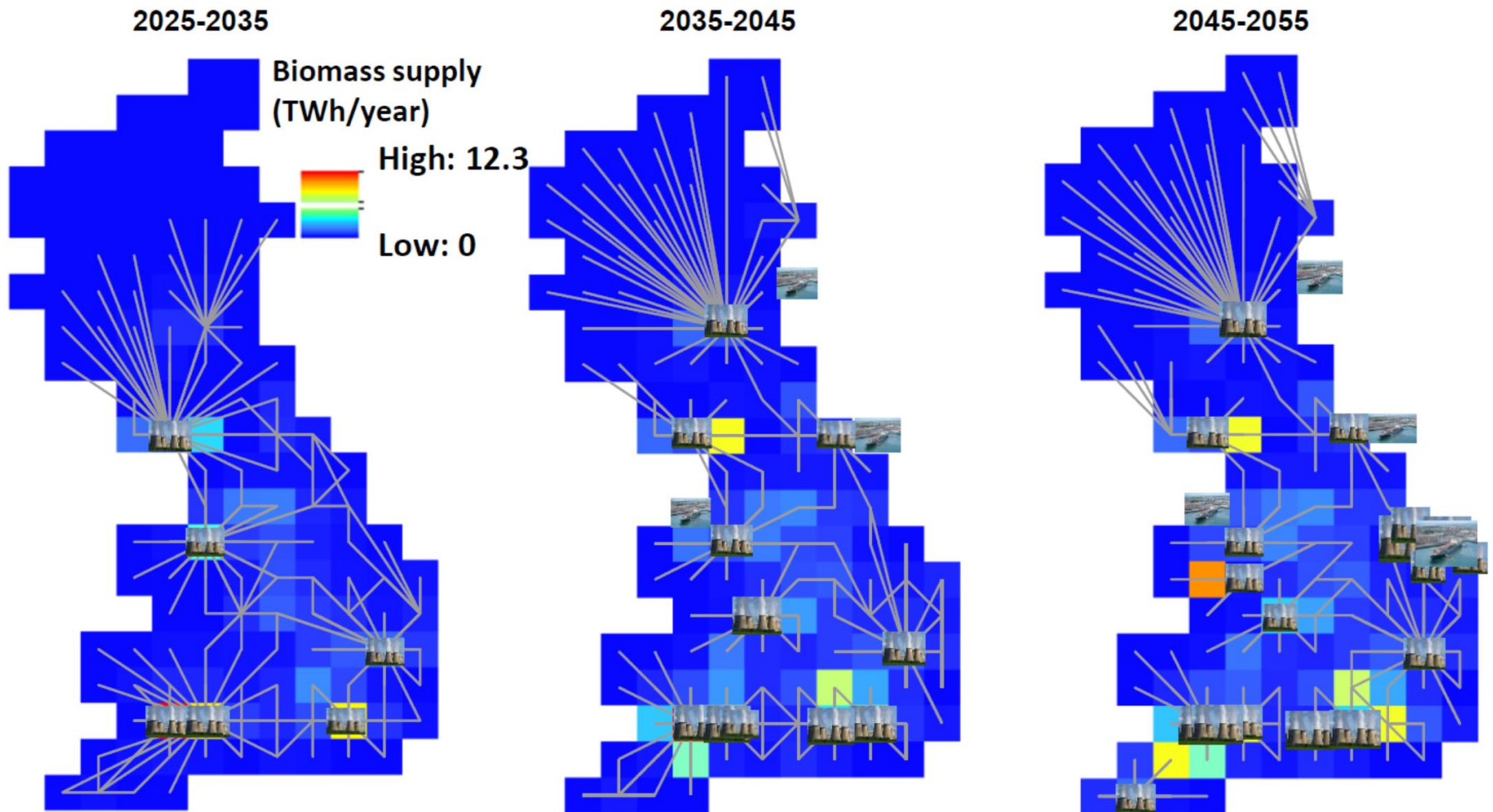
Miscanthus

Poplar



Locations of Power Plants and Ports & Supply Chain Network Evolution between 2025-2055

3) Indigenous virgin biomass + waste wood + MSW + imports



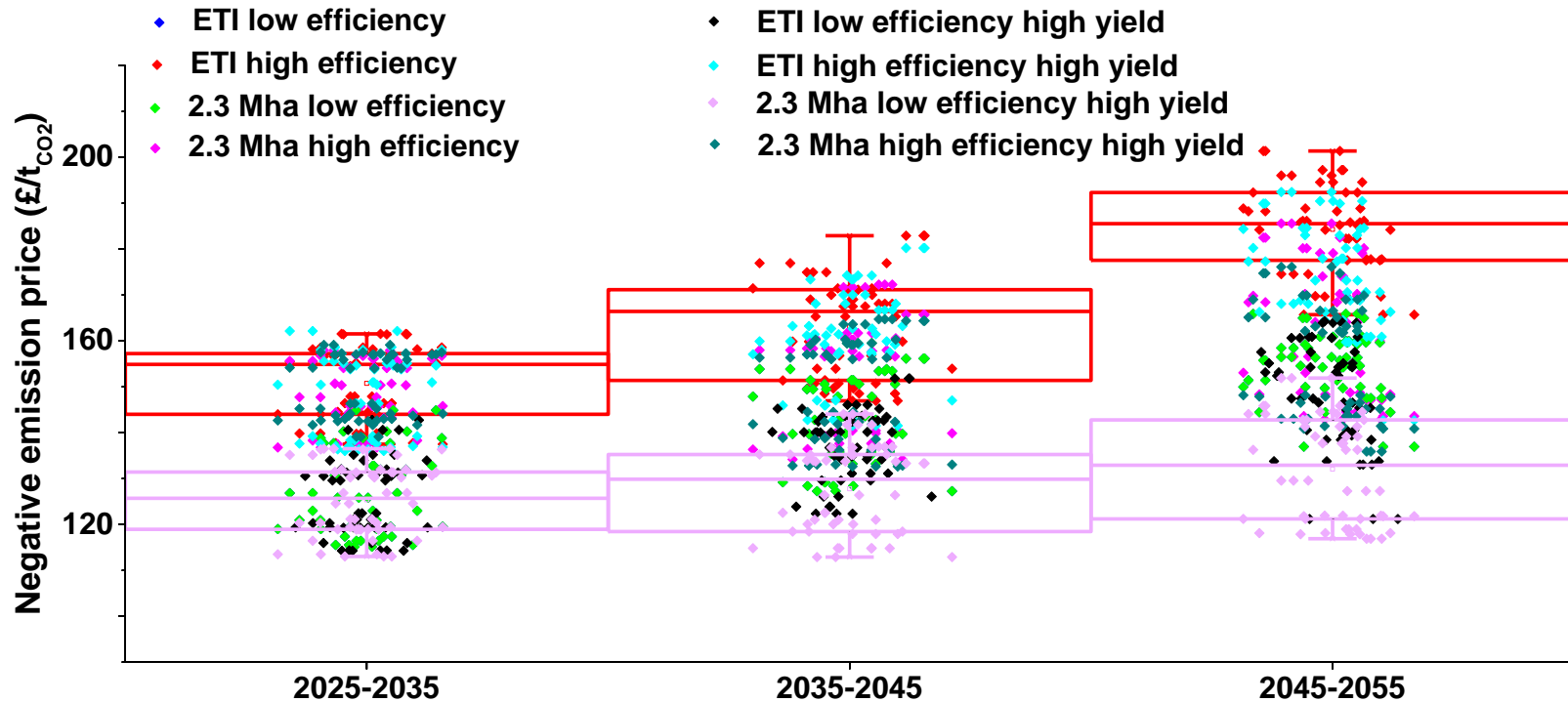
Negative Emission Price Sensitivity Analysis

Negative emission price: the price paid for reducing the amount of carbon emission from the atmosphere and storing it in a safe place. Five factors have been analysed:

1. Plant efficiency:
 - Low: Subcritical post CCS power plant with conventional MEA ~26%
 - High: Ultra-supercritical post CCS power plant New solvent + heat recovery ~38%
2. Embodied emissions:
 - High: conventional drying process
 - Low : drying with biomass, biofuel, carbon neutral power, organic chemicals
3. MSW availability: High, Central or Low (+/-20%)
4. Land availability: High Central or Low (+/-20%)
5. CAPEX learning rate:
 - High: 5.5%
 - Central: 3.3%
 - Low: 1.1%

2*2*3*3*3=108 Scenarios

Negative emission price under Sensitivity Analysis



- Power plant efficiency has greater impact on negative emission prices compared to other factors.
- For the power plants newly built in each period, the negative emission price increases because more expensive biomass with lower carbon content (virgin biomass, imported pellets) is consumed over the time periods.
- If the land availability is doubled, the negative emission price could be 10 £/t cheaper for the last period.
- No pellets need to be imported from abroad for the first two periods.

Conclusions

- Power plants locations tend to be near cities where waste wood/MSW are available.
- Domestic waste wood and MSW could play an important role in carbon emission reduction from BECCS, while reducing landfills
- Farm locations and areas of miscanthus have been optimised, which are close to power plants and have high yield.
- In order to reach the CO₂ reduction target in 2050, the UK will need a combination of domestic and imported pellets.
- Based on the sensitivity analysis, power plant efficiency has more influence on the negative emission prices than the other factors (compared to embodied emissions, MSW availability, farmland availability and CAPEX learning rate).