



The
University
Of
Sheffield.



SNCR-Fuel Additive Based Hybrid Technology for Low NO_x Pulverised Coal Combustion

Thomas Yelland, Dr. Sheraz Daood, Dr. William Nimmo.

tsyelland1@sheffield.ac.uk

12th ECCRIA Conference

Cardiff University, 5-7 September 2018





Objectives

- Briefly discuss NO_x technologies
- Discuss the applicability of Fe-based additives
- Present the findings of an investigation into the combination of selective non-catalytic reduction (SNCR) and Fe-based additives

The NO_x Problem

- Air quality has become an international health issue
- Nitrogen oxides largely to blame
- Released during combustion-related power generation
- Prominently from coal
- But coal is in decline...
- Or is it?

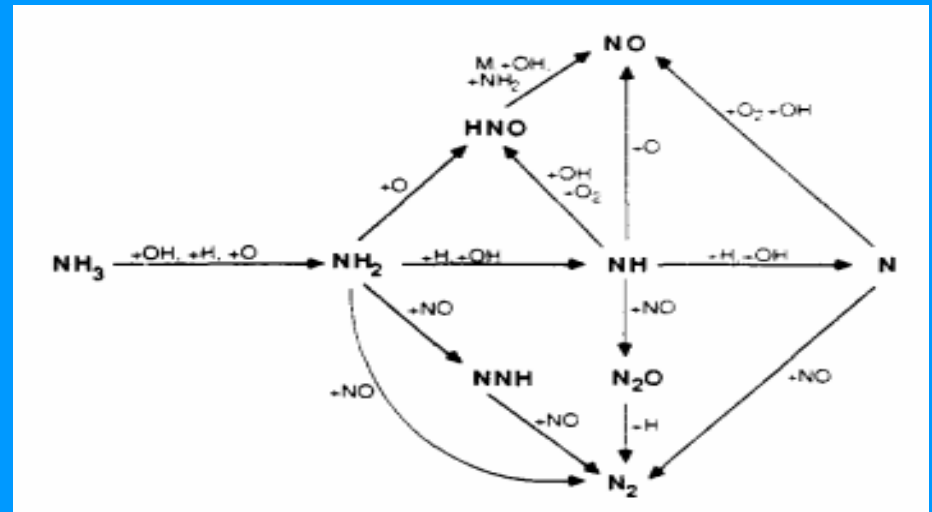
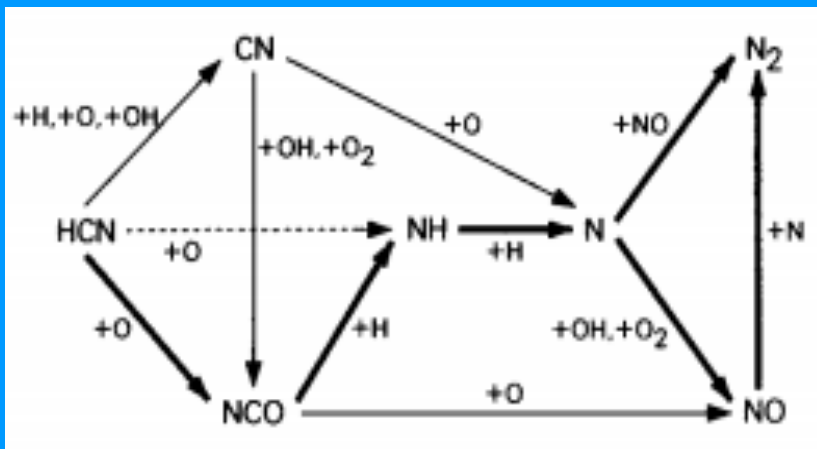


Johnston, I. (2017) Donald Trump suppressed report into coal mining's risk to public health, accuses world-leading Nature scientific journal. *The Independent*. Available at: <https://www.independent.co.uk/news/world/americas/us-politics/donald-trump-coal-mining-report-suppress-public-health-nature-journal-science-fossil-fuels-cimate-a7921821.html>



NO_x Formation

- Thermal NO_x
- Prompt NO_x
- Fuel NO_x → Volatile and char oxidation



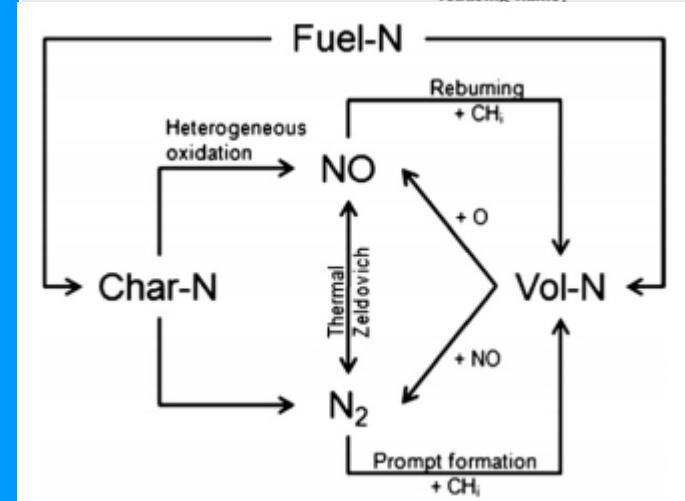
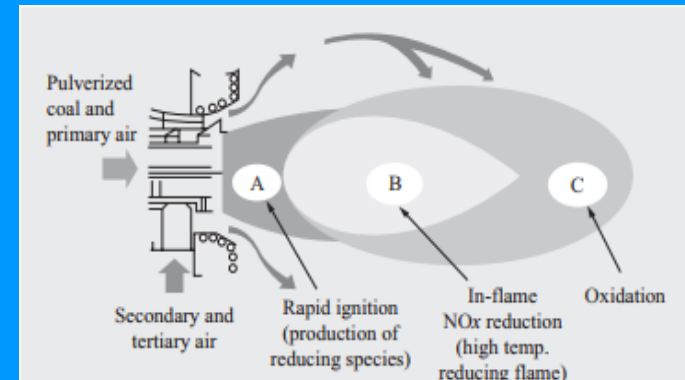
Miller, J.A., Branch, M.C., McLean, W.J., Chandler, D.W., Smooke, M.D., Kee, R.J. (1985) The conversion of HCN to NO and N₂ in H₂-O₂-HCN-Ar flames at low pressure. *Symposium (International) on Combustion*, 20(1), 673-684.

Miller, J.A. and Bowman, C.T. (1989) Mechanism and modeling of nitrogen chemistry in combustion. *Progress in Energy and Combustion Science*, 15(4), 287-338.

1° NO_x Abatement Options

- Low NO_x Burners (LNBS)
- Over-fire air (Air Staging)
- Reburning
- Flue gas recirculation (FGR)

Ochi, K., Kiyama, K., Yoshizako, H., Okazaki, H., Taniguchi, M. (2009) Latest low-NO_x combustion technology for pulverised-coal-fired boilers. *Hitachi Review*, 58(5), 187-193.



Toftegaard, M.B., Brix, J., Jensen, P.A., Glarborg, P., Jensen, A.D. (2010) Oxy-fuel combustion of solid fuels. *Progress in Energy and Combustion Science*, 36(5), 581-625.

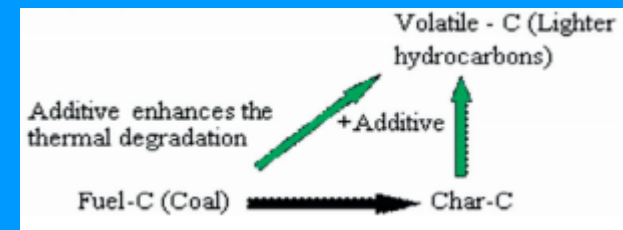
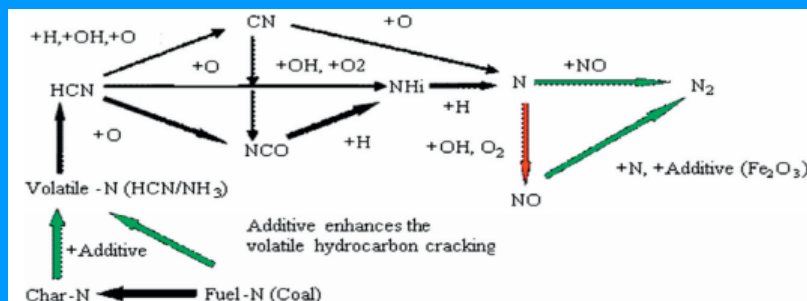


2° NO_x Abatement: SNCR and SCR

- Selective Non-Catalytic Reduction (SNCR) → low cost + moderate NO reduction + moderate risk of ammonia slip
- Temperature range: 875-1175 C
- Selective Catalytic Reduction (SCR) → high cost + high NO reduction + low risk of ammonia slip + subject to fouling
- Temperature range: 150-600 C
- Various catalysts have different properties
- Iron oxide investigated as a fouling-free catalyst

Fe-based Additives

- Iron reacts with NO and CO in the flame in a redox reaction
- Fe-based additive found to increase coal pyrolysis → increasing combustion efficiency + flame temperature
- Influences char/volatile split → favours volatile split



Daood, S.S., Ord, G., Wilkinson, T., Nimmo, W. (2014) Fuel additive technology – NO_x reduction, combustion efficiency and fly ash improvement for coal fired power stations. *Fuel*, 134, 293-306.



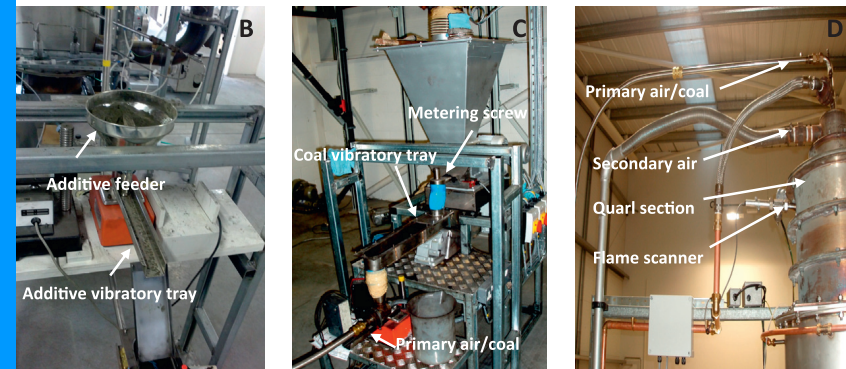
The
University
Of
Sheffield.



So, can using this additive affect
SNCR utilization?

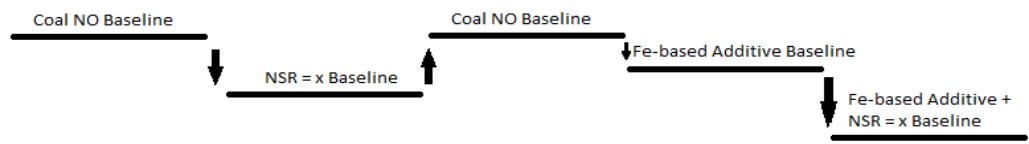
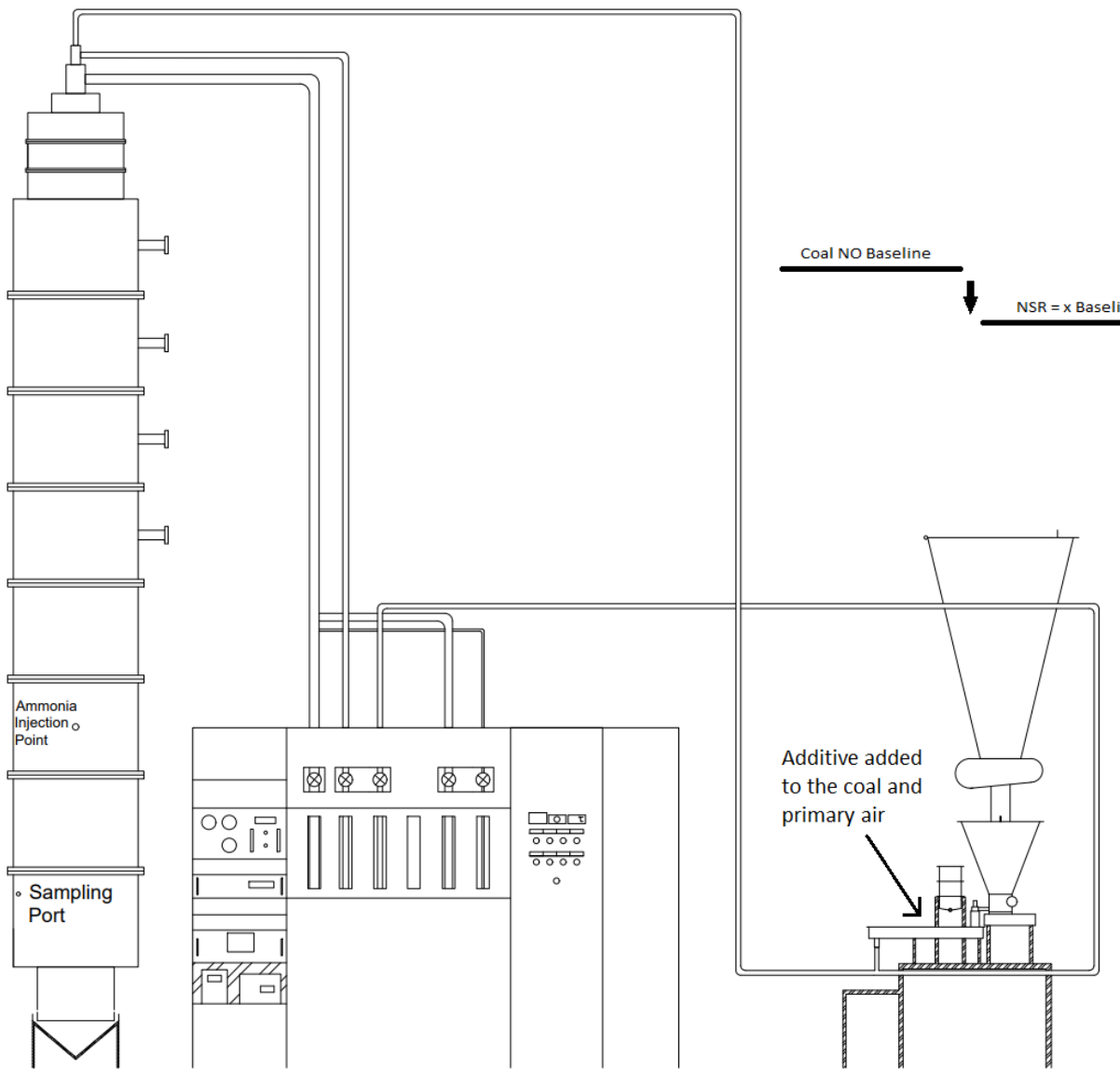
Experimental Setup

- 100 kWth combustion test facility
- Fe-based additive delivered to primary air with coal
- Ammonia, entrained in N_2 , injected into section optimised for high NO_x reduction and a low ammonia slip ($T=1050\text{ C}$)
- NO , O_2 , CO and CO_2 analysed at flue gas





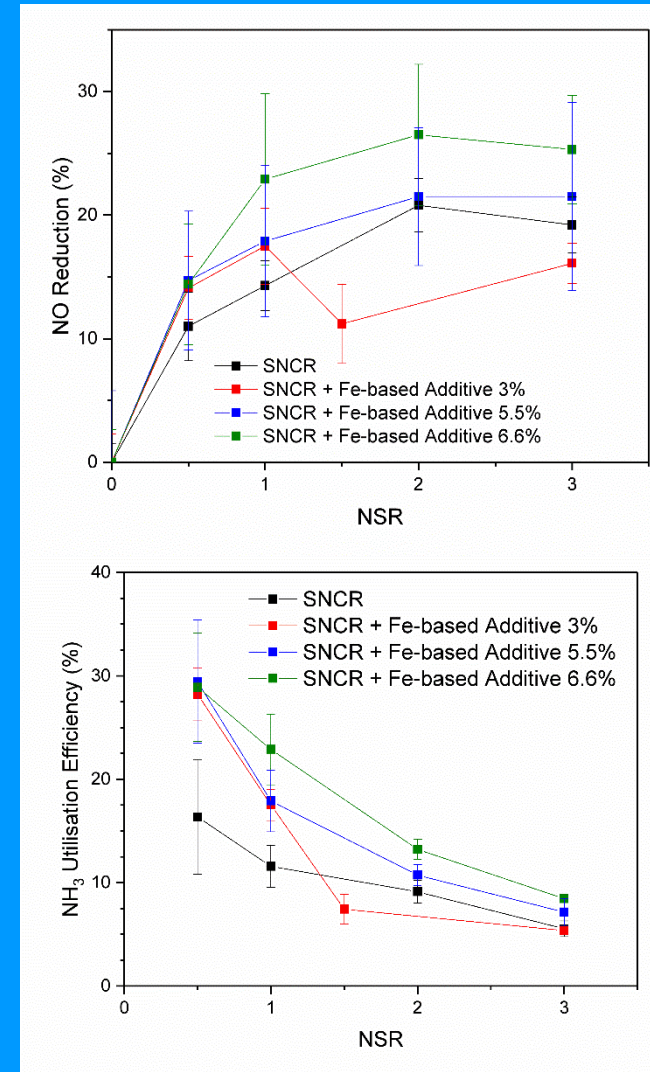
Test Procedure - Conditions



Daood, S.S., Yelland, T., Nimmo, W. (2017) Selective non-catalytic reduction – Fe-based additive hybrid technology. *Fuel*, 208, 353-362.

- Coal baseline
- SNCR
- Fe Baseline
- Fe + SNCR

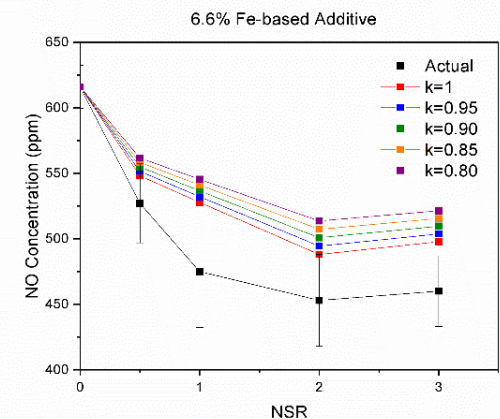
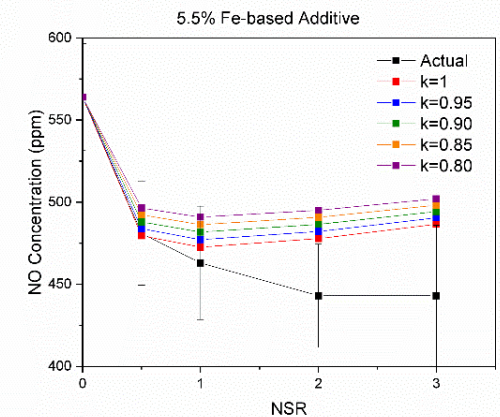
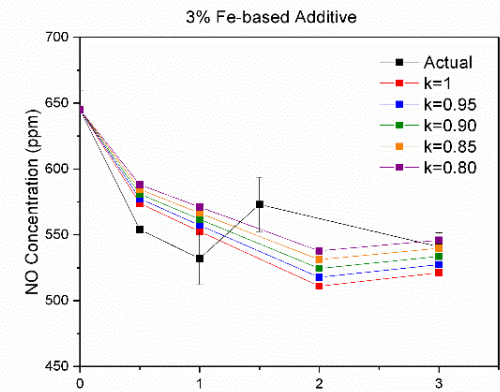
- NO reduction due to SNCR increased by up to ~10%
- The amount of ammonia involved in reducing NO increases by over 10% at low NSRs
- Greater amount of Fe-based additive leads to greater ammonia utilisation and hence NO reduction





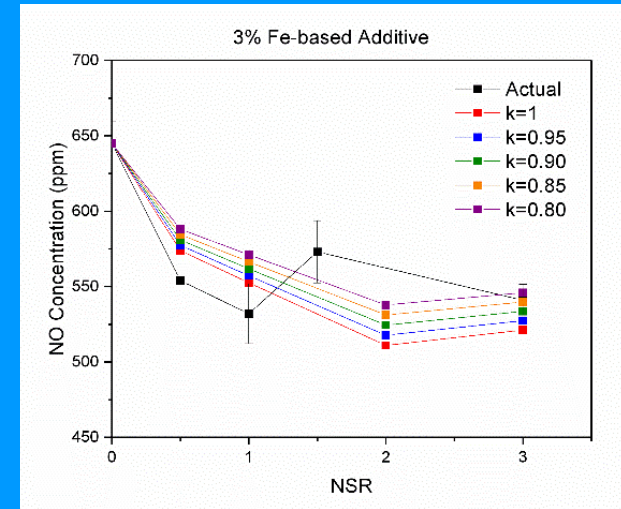
Actual Effect vs Predicted Effect

- SNCR efficiency should reduce with decreasing initial NO concentration
- A coefficient 'k' is used to represent this drop in efficiency
- E.g. $k=0.8 \rightarrow$ 80% of original SNCR efficiency and $k=1 \rightarrow$ no drop in efficiency
- When the Fe-based additive is used, there is a lower initial NO concentration
- So NO concentration in the flue gas should be within range of k values
- Instead, SNCR efficiency has increased



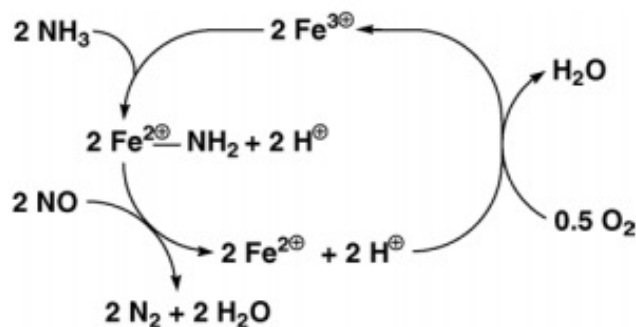
Possible Mechanism for Ammonia-Fe Interaction

- Iron oxide has been previously tested as a catalyst for SCR
- Fe³⁺ ion acts as a binding site for ammonia
- Facilitating NO reduction by removing reliance on radicals to initiate the SNCR reaction mechanism



Daood, S.S., Yelland, T., Nimmo, W. (2017) Selective non-catalytic reduction – Fe-based additive hybrid technology. *Fuel*, 208, 353-362.

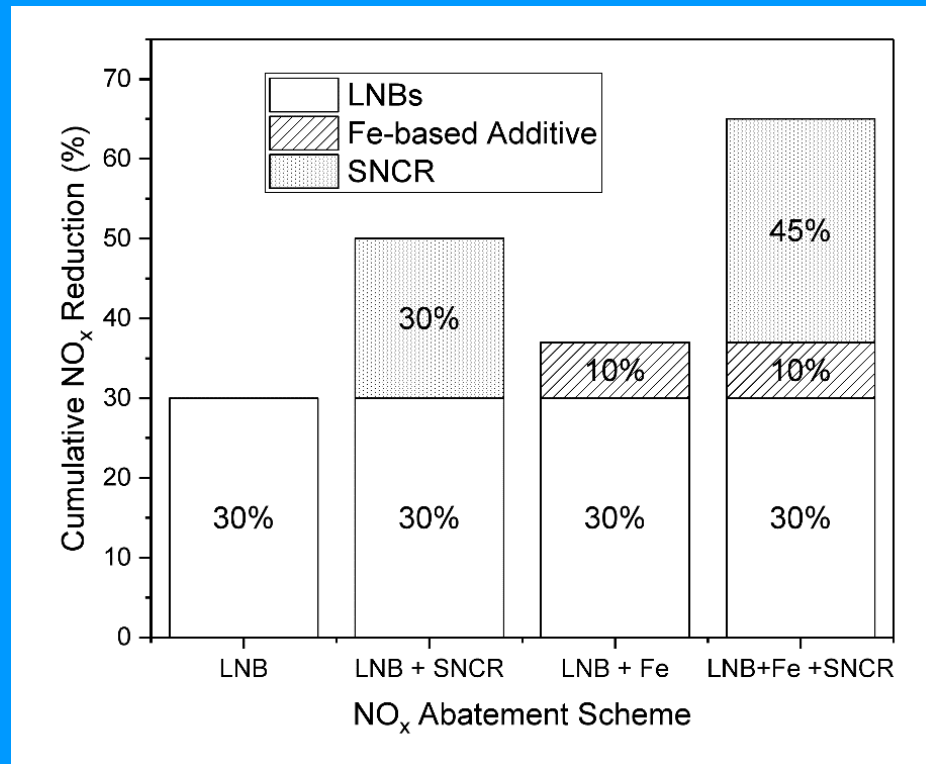
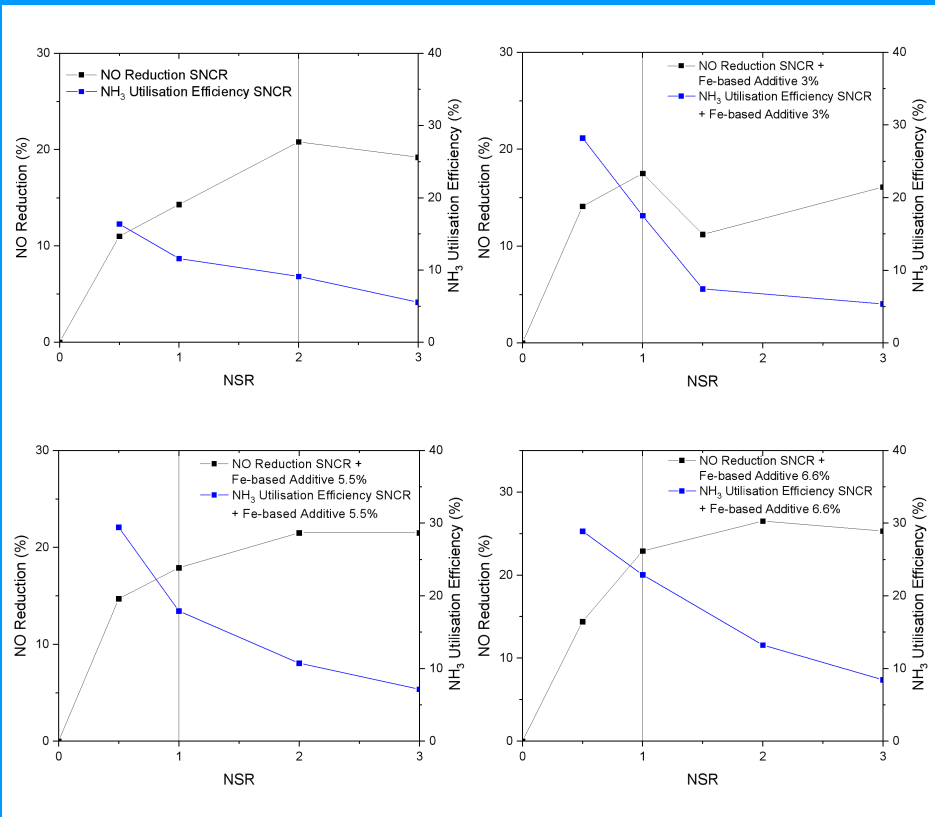
Apostolescu, N., Geiger, B., Hizbullah, K., Jan, M.T., Kureti, S., Reichert, D., et al. (2006) Selective catalytic reduction of nitrogen oxides by ammonia on iron oxide catalysts. *Applied Catalysis B: Environmental*, 62(1-2), 104-114.



NSR 0-1	NSR 1-3	NSR ≥ 3
<p> $\text{Fe}^{3\oplus} + \text{N}_2 + \text{H}_2\text{O}$ </p>	<p> $\text{Fe}^{3\oplus} + \text{N}_2 + \text{H}_2\text{O}$ </p>	<p> $\text{Fe}^{3\oplus} + \text{N}_2 + \text{H}_2\text{O}$ </p>
<ul style="list-style-type: none"> - Fe-based additive mechanism facilitates NO reduction at low NSR - Removes reliance on ·NH₂ production - High NH₃ utilisation efficiency 	<ul style="list-style-type: none"> - Fe-based additive mechanism reaches maximum rate as Fe binding sites become full - SNCR mechanism becomes more active - However, OH/NH₃ ratio is high, so NO production reactions are more active than NO reduction reactions - NO reduction decreases - NH₃ utilisation efficiency decreases substantially 	<ul style="list-style-type: none"> - Fe-based additive mechanism at maximum rate - SNCR mechanism stabilises - Increased NH₃ leads to a drop in the OH/NH₃ ratio, reducing the ability of NO production reactions to compete with NO reduction reactions - NO reduction increases - NH₃ utilisation efficiency remains relatively constant

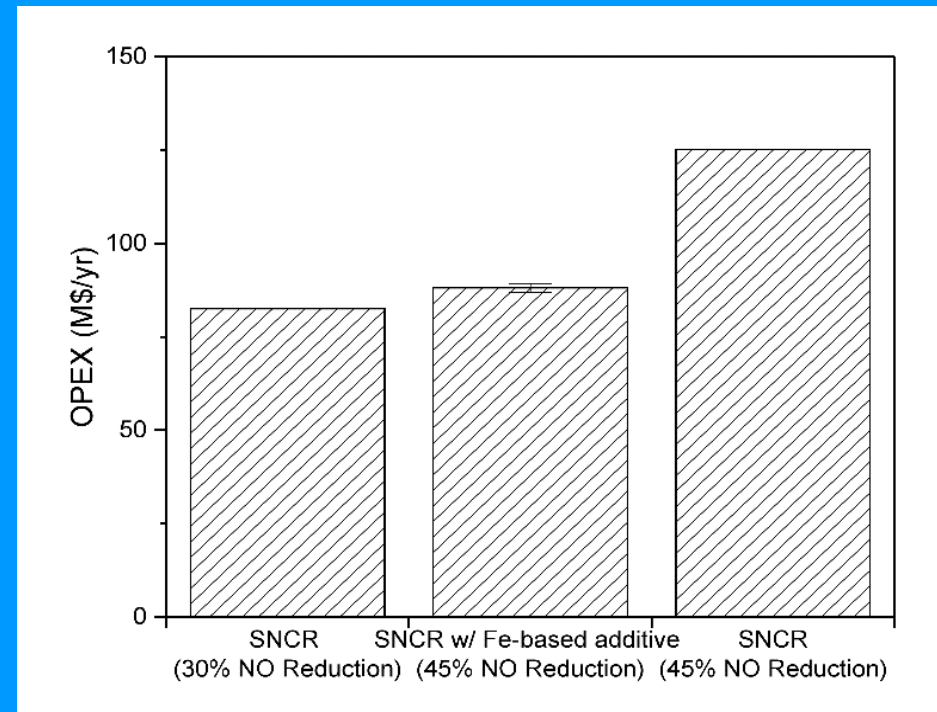
So, what does this mean for operators?

- One option: Reduce ammonia usage and maintain NO reduction
- Or: Maintain ammonia usage and greatly improve NO reduction



Using the Integrated Environmental Control Model (IECM) to calculate the effect on the OPEX of a 650 MW coal power plant when a SNCR's NO_x reduction is increased from 30% to 45%:

- Use of the Fe-based additive is far more economically viable (assuming a cost of £45/ton) than increasing ammonia usage





The
University
Of
Sheffield.



Thanks for listening!

Any Questions?